

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒X

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒X

GAS WELL ☐

OTHER

SINGLE ZONE ☒X

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

760' FNL & 2204' FWL NE $\frac{1}{4}$ NW $\frac{1}{4}$

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROX. 4 MILES SOUTH OF OURAY, UTAH

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

760'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5315'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4728' Natural G.L.

22. APPROX. DATE WORK WILL START\*

12-26-1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9 5/8"	36# K-55	200'	200 sx "G" cement
8 3/4"	5 1/2"	17# K-55	5315'	to cover 200' above upper-most hydrocarbon zone

SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
ADDITIONAL PROVISIONS REQUIRED BY THE BIA  
LOCATION PLAT  
LOCATION LAYOUT  
TOPO MAPS A & B  
BOP DESIGN  
PRODUCTION FACILITIES SCHEMATIC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. C. Ball*  
J. C. BALL

TITLE DISTRICT ENGINEER

DATE 9 18 80

(This space for Federal or State office use)

PERMIT NO.

(ORIG. SCD) R. A. HENRICKS

APPROVAL DATE

FOR

E. W. GUYNN

31 OCT 1980

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPIES

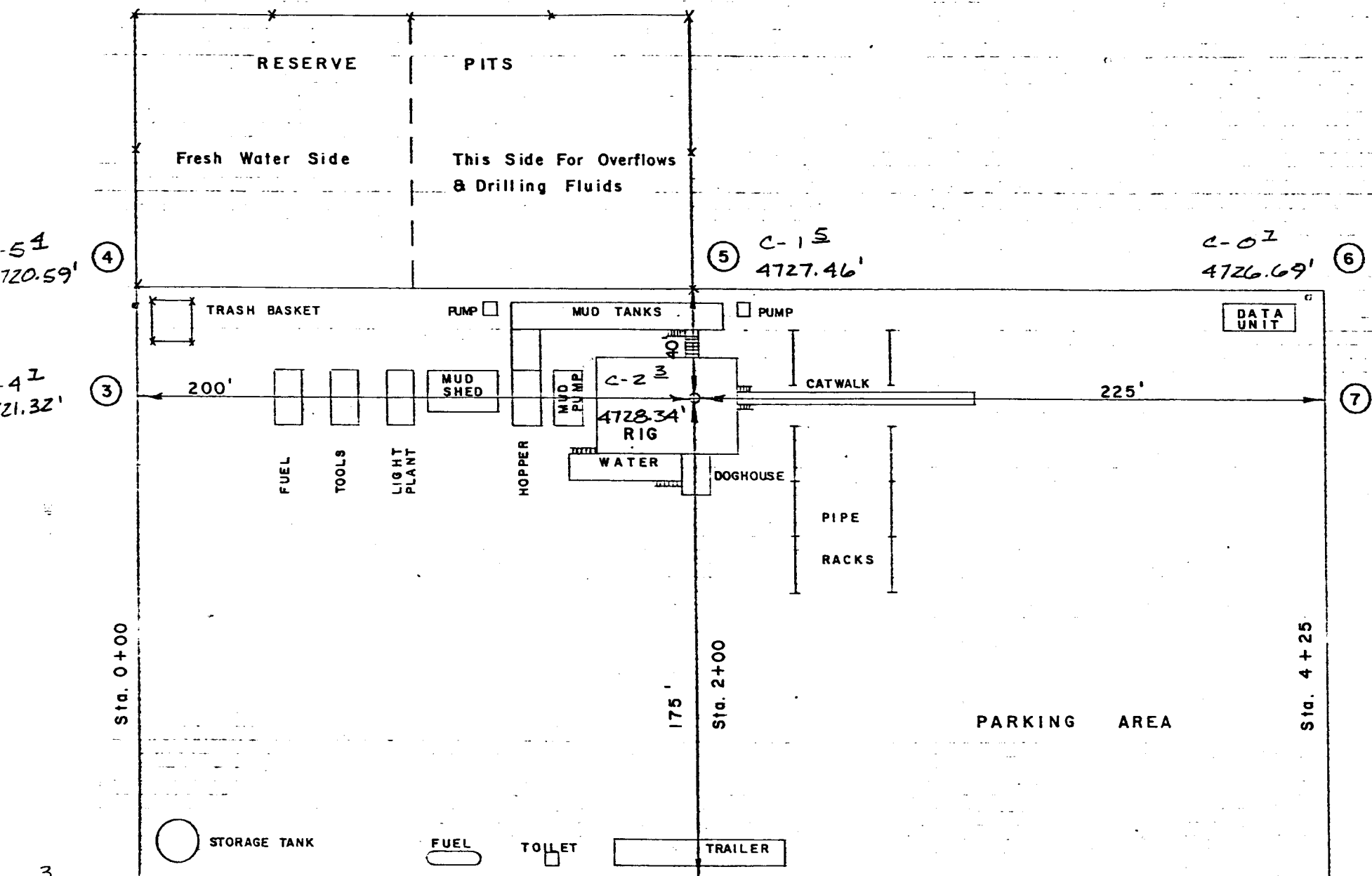
NOTICE OF APPROVAL

*State Oil & Gas*

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

# BELCO PETROLEUM CORP.

DUCK CREEK # 32-17 GR



54  
720.59'

42  
721.32'

103  
715.71'

5 C-15  
4727.46'

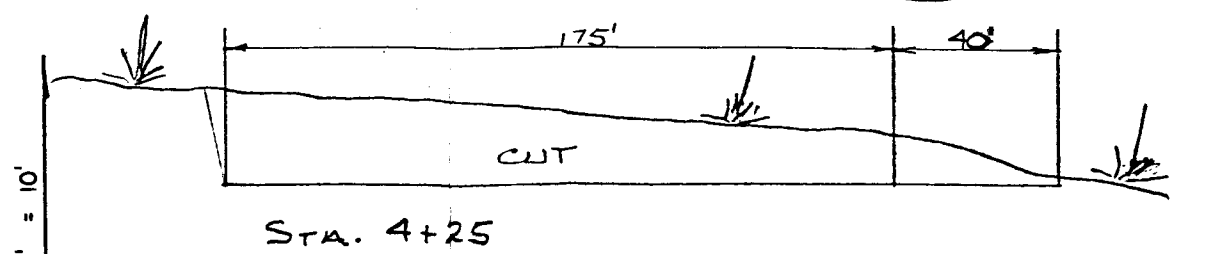
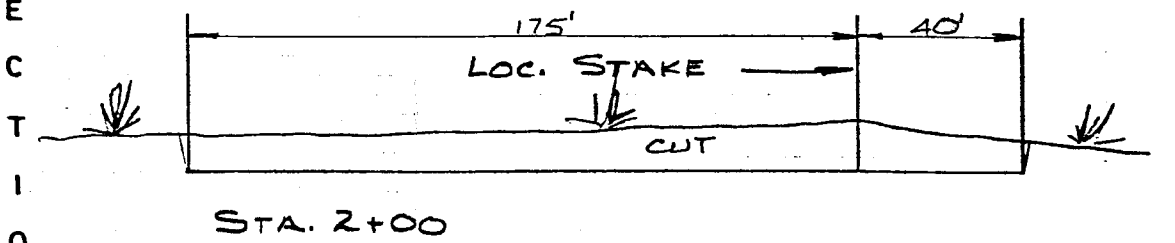
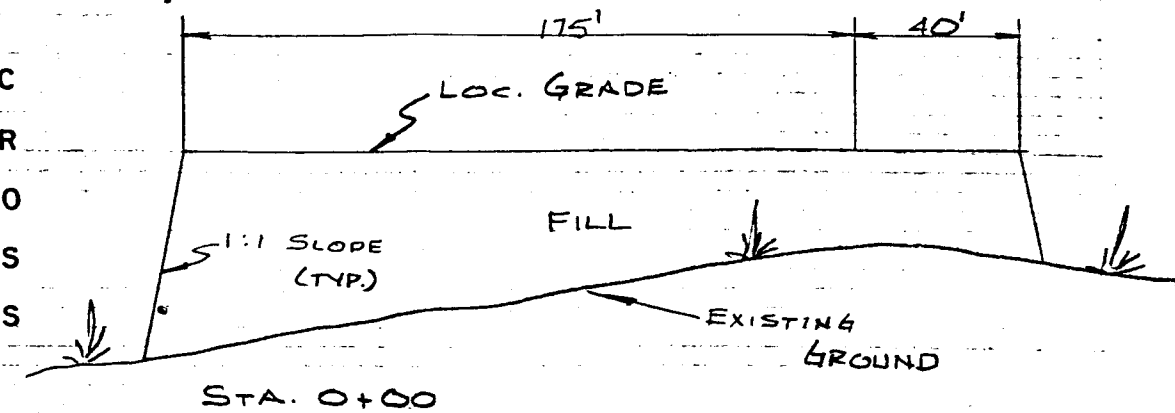
6 C-02  
4726.69'

7 C-24  
4728.38'

1 C-18  
4727.78'

8 C-41  
4730.69'

C  
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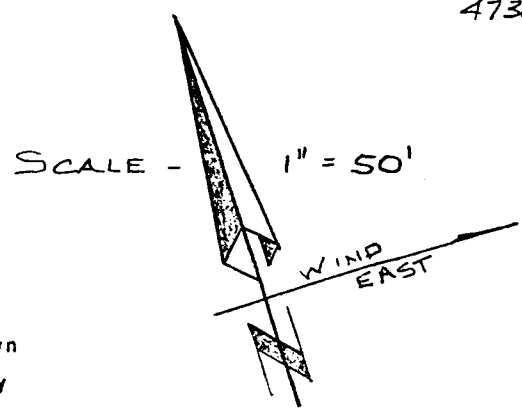
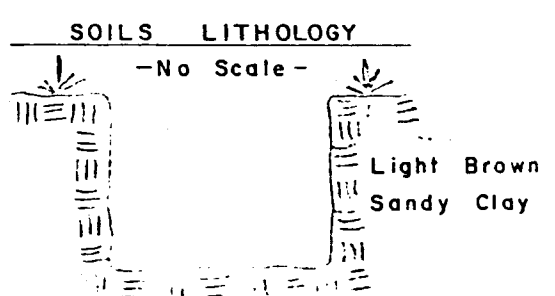
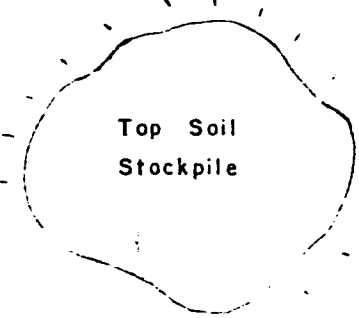
SCALES

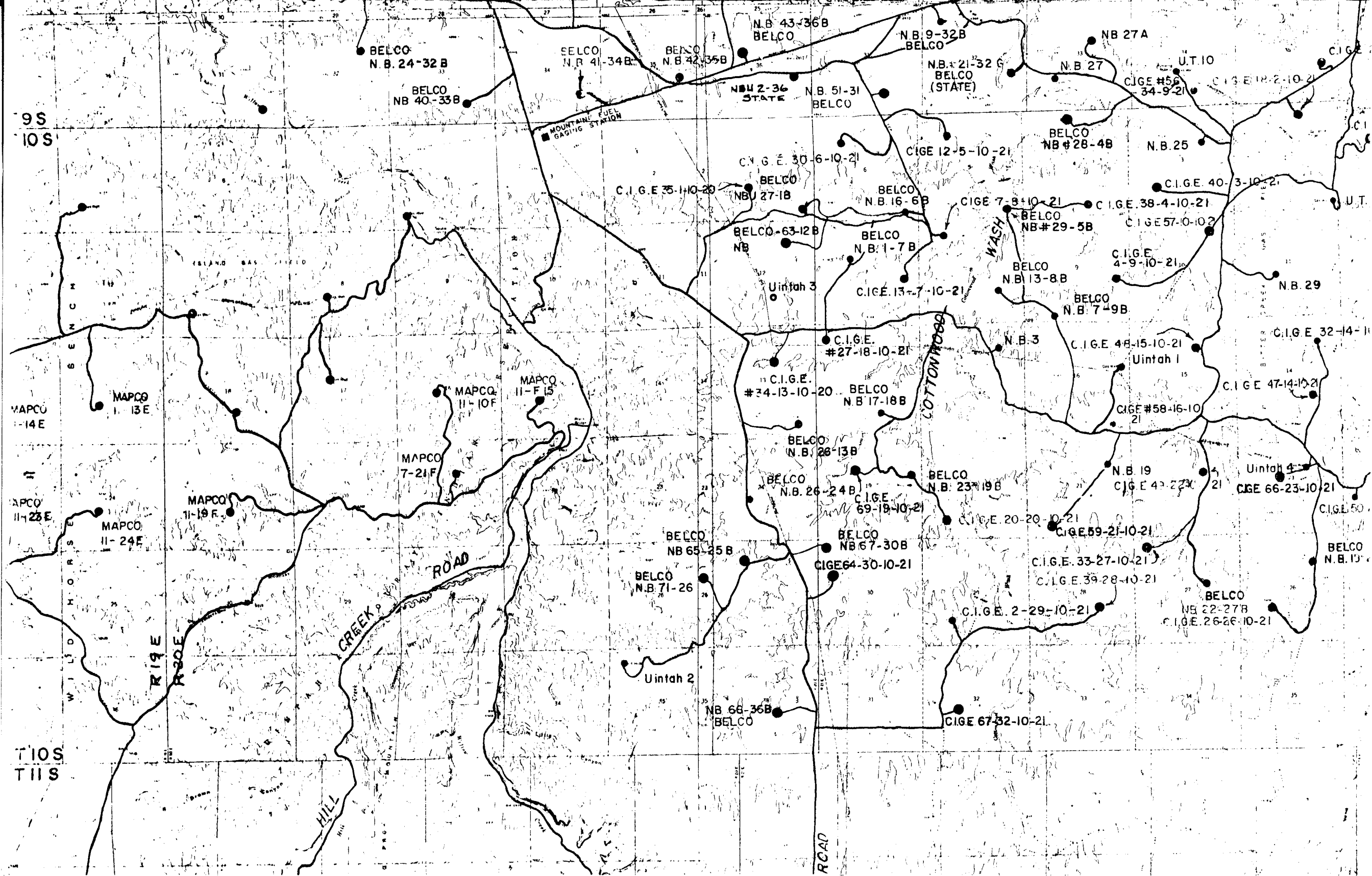
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 6,336

Cubic Yards Fill - 5,857







UNITED STATES  
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GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

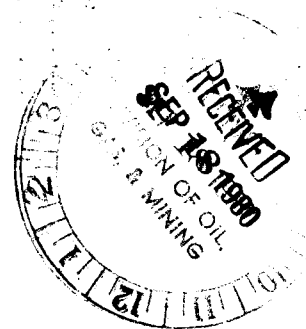
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U=38400
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE * UTE TRIBE
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078			8. FARM OR LEASE NAME DUCK CREEK
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 760' FNL & 2204' FWL NE $\frac{1}{4}$ NW $\frac{1}{4}$			9. WELL NO. 32-17GR
At proposed prod. zone SAME			10. FIELD AND POOL, OR WILDCAT <del>Indicated</del> <del>DC * GREEN RIVER</del>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* APPROX. 4 MILES SOUTH OF OURAY, UTAH			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 17, T9S, R20E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	760'	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 5315'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4728' Natural G.L.			22. APPROX. DATE WORK WILL START* 12-26-1980

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24. SIGNED J. C. Ball TITLE DISTRICT ENGINEER DATE 9-18-80  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

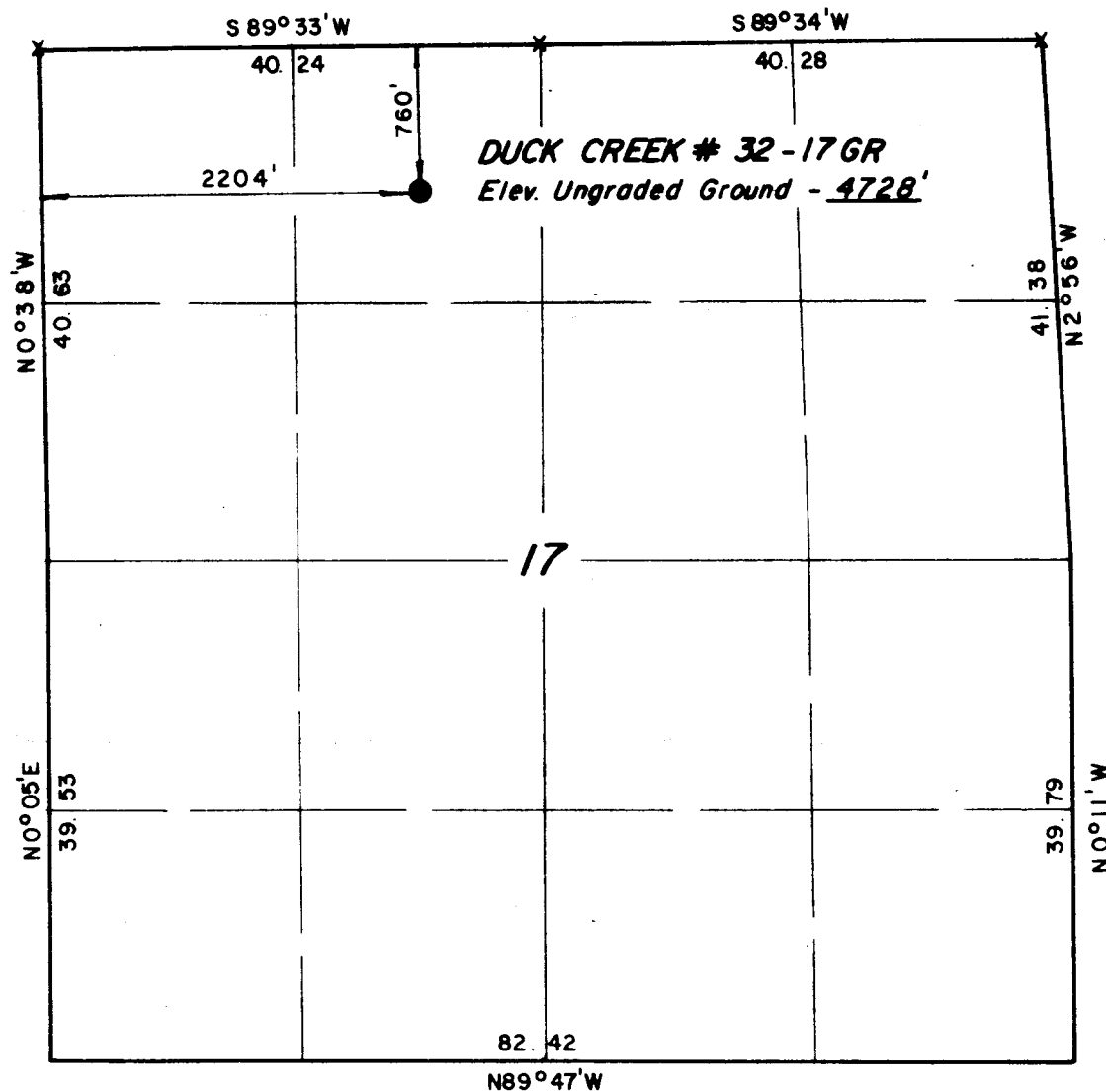
\*See Instructions On Reverse Side

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MININGDATE: 11-6-80  
BY: M. F. Minde

*T 9 S , R 20 E , S . L . B . & M .*

PROJECT  
**BELCO PETROLEUM CORP.**

Well location, *DUCK CREEK #32-17 GR*,  
located as shown in the NE 1/4 NW 1/4  
Section 17, T9S, R20E, S.L.B. & M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/11/80
PARTY	DA DK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO

X = Section Corners Located

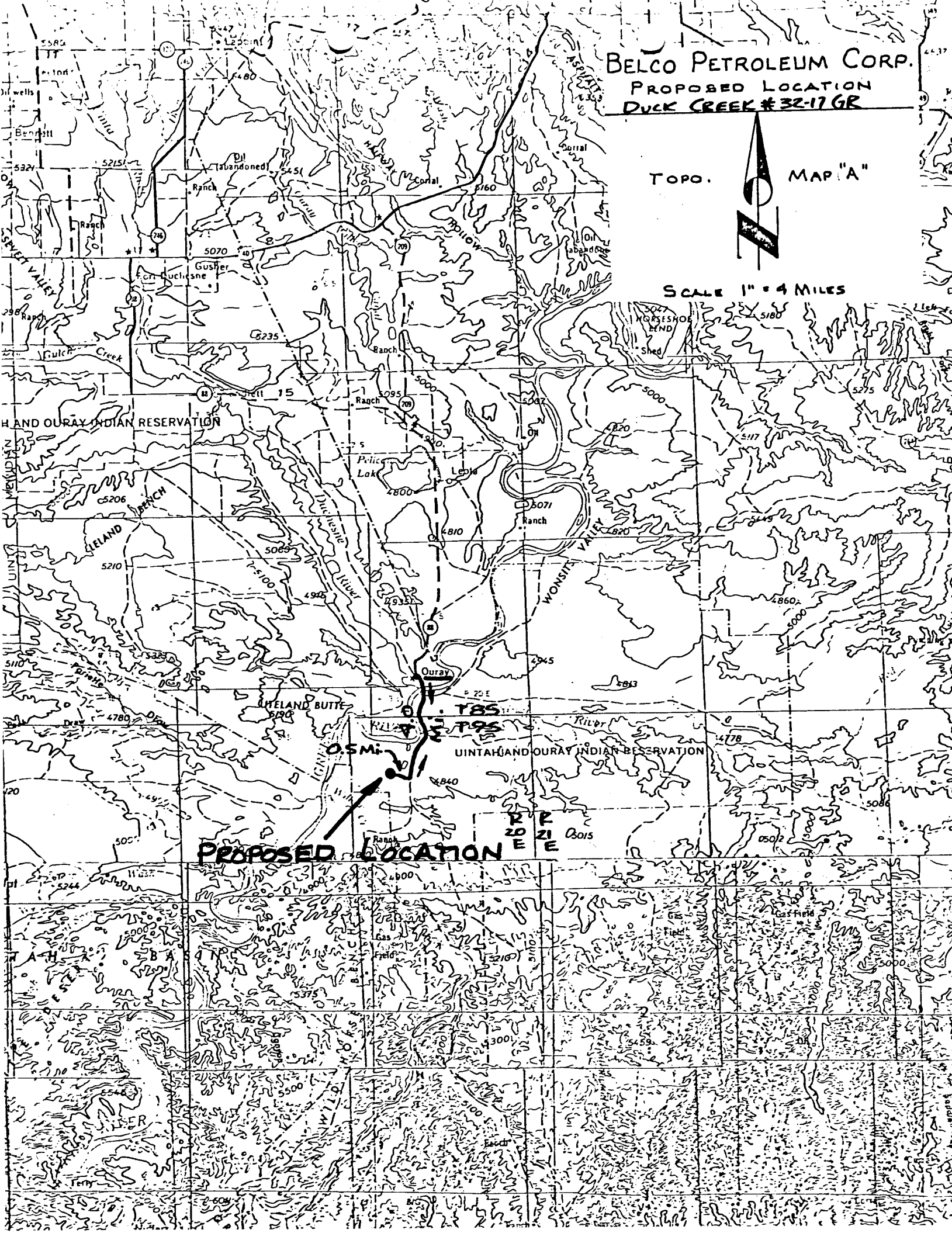
**BELCO PETROLEUM CORP.**  
**PROPOSED LOCATION**  
**DUCK CREEK #32-17 GR**

TOPO.

MAP "A"

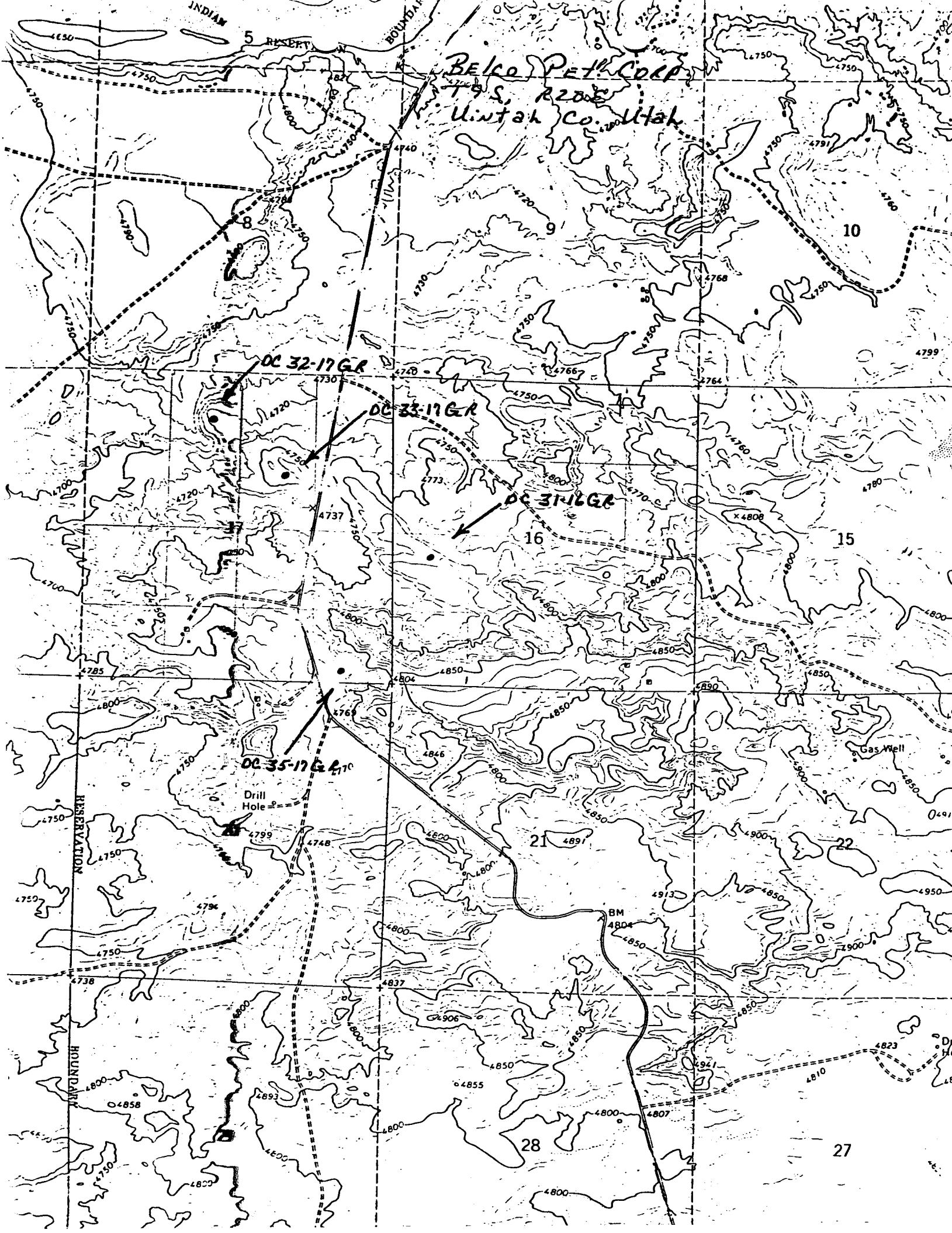


SCALE 1" = 4 MILES



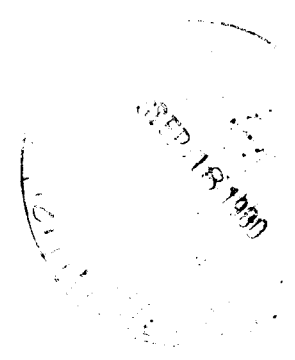
**PROPOSED LOCATION**

R  
20  
E  
R  
21  
E  
Osois





10 POINT PROGRAM  
DUCK CREEK 32-17GR



1. The geological name for the surface formation is the Uinta Formation of the Upper Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated KB elevation of 4735' are as follows:  

Green River    1848'

Total Depth    5315'
3. It is anticipated that the Green River formation may contain oil.
4. The proposed casing program for completion of this well will consist of 5 1/2" 17 # new K-55 casing; 200' of 9 5/8" 36# new K-55 surface casing will be run.
5. The operators minimum specifications for pressure control equipment are as follows:  

10", 3000 PSI hydraulic doublegate BOP. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.
6. It is proposed that the hole will be drilled to the top of the J zone of the Green River formation with 3% KCL water as necessary in order to clean the hole. From the top of the J zone to Total Depth it is planned to drill the well with mud. The mud system will be a water based, gel-chemical weighted to 10.5 ppg, or as necessary for gas control.
7. Auxiliary equipment to be used will be a 2", 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of DIL, CNL, FDC and Gamma Ray with caliper.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately DECEMBER 26, 1980 and that the operations will last two weeks.

## 1. EXISTING ROADS

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located approximately 4 miles South of Ouray, Utah.
- B. The proposed location is approximately 4 miles South of Ouray, Utah. To reach the location, take the county road approximately 4 miles South of Ouray. The well location and proposed access route are located in Section 17 Township 9S and Range 20E UINTAH COUNTY, UTAH.
- C. The proposed route is outlined on Topographic Map "B".
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county roads. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the access road.

## 2. PLANNED ACCESS ROADS

See attached Topographic Map "B".

The planned access road (total length) will be approximately 2,640 feet in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be a 32 foot crown road usable 16 feet on either side of the centerline, with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal weather conditions that are prevalent to this area.
- (2) The maximum grade of the proposed access road will be 4 %, but will not exceed this amount.
- (3) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum. Line of sight vision is such that turnouts are not necessary.
- (4) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- (5) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (6) No fences will be crossed in order to access the proposed location; no cattle guard will be needed.

- (7) The road has been center-line flagged for the full distance of the proposed route.

3. LOCATION OF EXISTING WELLS (Within a one mile radius of this location)

- (1) Water Wells- None
- (2) Abandoned Wells - None
- (3) Temporarily abandoned Wells - None
- (4) Disposal Wells-None
- (5) Drilling Wells - None
- (6) Producing Wells - two, DC 7-16 & DC 6-16
- (7) Shut in Wells - None
- (8) Injection Wells-None
- (9) Monitoring Wells - None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:

- (1) Tank batteries - None
- (2) Production facilities - Facilities located on the pads of the two producing oil wells above only
- (3) Oil gathering lines-none
- (4) Gas gathering lines-none
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area at this time.

- B. The attached diagram "A" shows the proposed production facilities that will be utilized in the event this well produces oil. All production facilities will be kept on the pad.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BIA standards.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill this well will be hauled by truck from the White River. Access point for the water will be near the White River bridge in Section 4, T9S, R20E, Uintah County, Utah. Permit for this water will be purchased from the Bureau of Indian Affairs, prior to the drilling operations.
- B. Water will be hauled by truck (Liquid Transport of Duchesne, PSC # 1969) on the above described access route. See access route on Topo Map "B". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from BIA regulated lands.
- C. See part "A".
- D. No other access roads are required other than described in Item 2.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad.
- B. See "A" above for disposal of drilling fluids.
- C. See "A" above for disposal of produced water.
- D. A portable chemical toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in a wire mesh cage and then disposed of in an approved waste disposal facility.

- F. Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected, and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

See attached Location Layout sheet which shows the following items:

- A. Cross section of the pad showing details of the cuts and fills.
- B. Location of the reserve pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- C. Rig orientation, parking areas and access road.
- D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations. Proper NTL-2B notices will be filed if well produces water.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be back filled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BIA. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be

installed on any sump pit used to handle well fluids during the producing life of the well.

- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment, according to BIA specifications.

11. OTHER INFORMATION

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized sand dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton horn horsebrush, spiny hop sage, curly grass, matchweed, greasewood, and a sparse population of Indian ricegrass.

Wildlife consists of reptiles, small rodents and birds.

Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are controlled by the BIA.

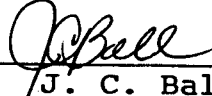
There is no water in the immediate vicinity of this location. No occupied dwellings or known archeaological or cultural sites are in the area of this location.

12. Belco Petroleum Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P. O. Box X, Vernal, Utah 84078, telephone 1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

DATE SEPTEMBER 18, 1980

  
\_\_\_\_\_  
J. C. Ball  
District Engineer

13 POINT SURFACE USE PLAN  
DUCK CREEK 32-17 GR



BUREAU OF INDIAN AFFAIRS  
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: Duck Creek 32-17GR  
NE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 17, T9S, R20E  
LOCATION: UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors, and sub-contractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages re-routed during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However, if water is produced, Belco Petroleum Corporation will comply will all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY  
BELCO PETROLEUM CORPORATION  
WELL IDENTIFICATION  
FIREARMS ARE PROHIBITED  
THIS LAND IS OWNED BY THE UINTAH  
AND OURAY INDIAN RESERVATION  
PERMITS TO CUT FIREWOOD MUST BE OBTAINED  
FROM THE BIA FORESTRY SECTION PRIOR TO  
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD.

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the re-survey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Petroleum Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.


10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: September 18, 1980

  
\_\_\_\_\_  
J. C. BALL  
DISTRICT ENGINEER

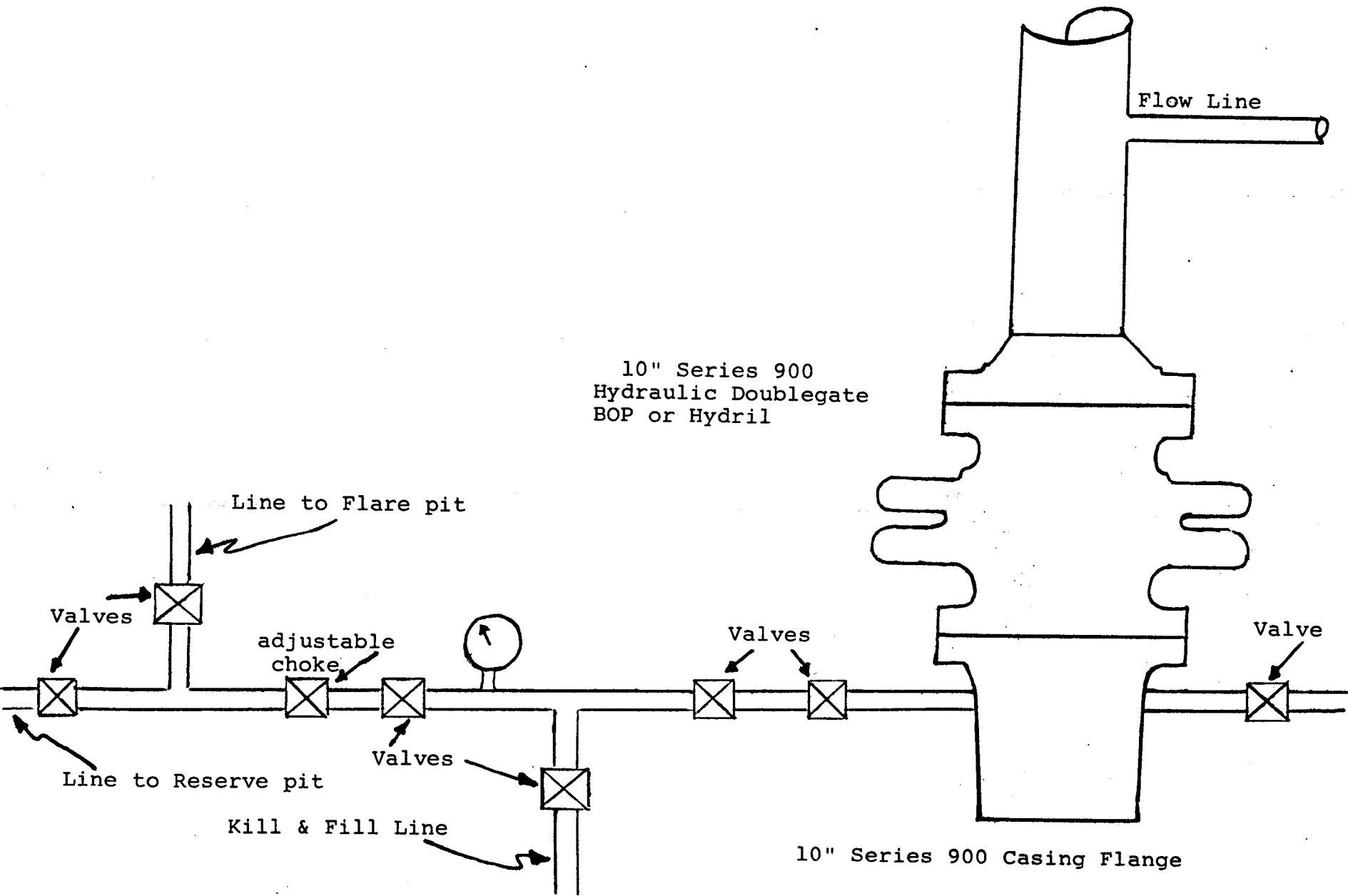
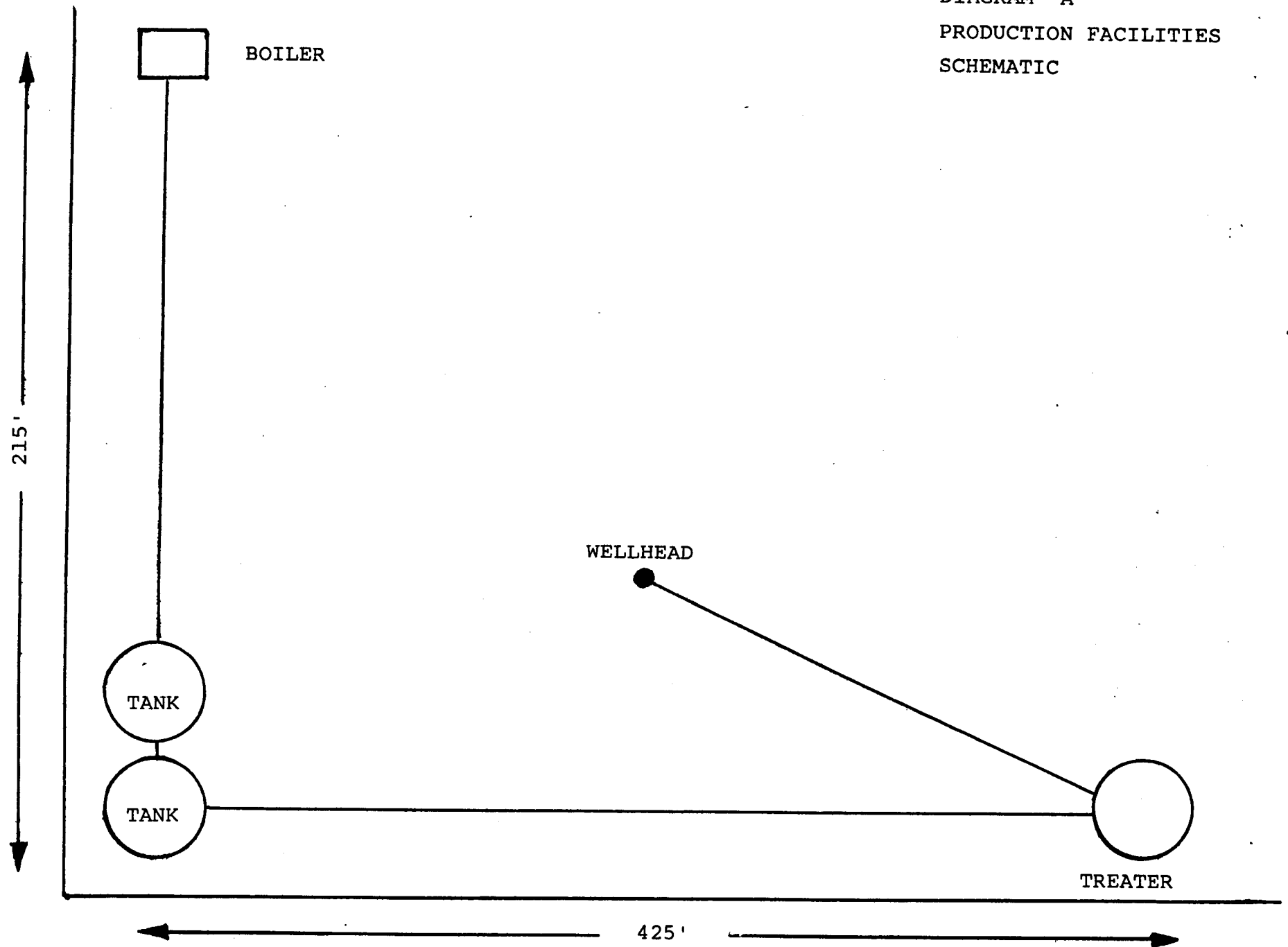


DIAGRAM "A"  
PRODUCTION FACILITIES  
SCHEMATIC



**\*\* FILE NOTATIONS \*\***

DATE: September 29, 1980

OPERATOR: Belco Petroleum Corporation

WELL NO: Bluck Creek # 32-176R

Location: Sec. 17 T. 9S R. 20E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30810

CHECKED BY:

Petroleum Engineer: M.J. Minder 11-6-80  
Topo Exception

Director: \_\_\_\_\_

Administrative Aide: C-3 - too close to qtr - qtr line

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

Belco Petroleum  
T9S R20E  
Unit 17  
C.A. # 731-80  
Well # 32-17  
Section # 17

Mr. Peter Rutledge  
Area Oil Shale Supervisor  
Area Oil Shale Office  
131 North Sixth, Suite 300  
Grand Junction, Colorado 81501

RECEIVED  
OCT 21 1980  
OFFICE OF  
OIL SHALE SUPERVISOR

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey  
8440 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

RECEIVED  
OCT 21 1980

Belco 32-17GR  
Sec. 17, T9S, R20E

October 9, 1980

Proposed casing and cementing program indicates that cement volumes will be adequate to cover an interval 200' above the uppermost hydrocarbon zone. These volumes and interval considered should be revised, as necessary, to insure protection through the top of the Green River oil shale section.

Ray A. Brady  
Geologist

Memorandum

To: District Oil and Gas Engineer, Cody Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-32400 Well No. 32-17GR

1. The location appears potentially valuable for:

☐ strip mining\*

☒ underground mining\*\* *Oil shale - well should be*

☐ *located to avoid gilsonite veins.*  
has no known potential.

2. The proposed area is

☐ under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.

☒ not under a Federal lease under the jurisdiction of this office.

3. ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

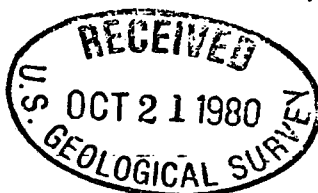
\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance



FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38400

OPERATOR: Belco Petroleum

WELL NO. 32-176R

LOCATION: SE 1/4 NE 1/4 NW 1/4 sec. 17, T. 9S, R. 20E, SLM

Uintah County, Utah

1. Stratigraphy:

Uintah surface

Green River 1848'

TD 5315'

2. Fresh Water:

Fresh water possible throughout Uintah Fm.

Useable water may occur in Green River to TD.

3. Leasable Minerals:

Oil Shale in the Green River Fm.

Mahogany zone occurs at 2625' and is ~85' thick.

Pods of saline minerals may occur within an 800' rock interval immediately above the Mahogany zone.

Prospectively valuable for gilsonite. Several mapped veins occur in the area.

4. Additional Logs Needed:

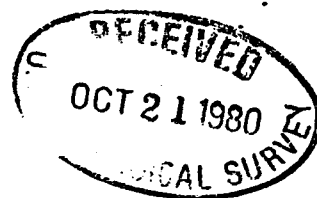
Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 10-3-80





United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Petroleum Corporation  
Project Type Oil Well in the Duck Creek Development Field  
Project Location 760' FNL & 2204' FWL - NE NW Sec. 17, T. 9S, R. 20E  
Well No. 32-17 GR Lease No. U-38400  
Date Project Submitted September 19, 1980

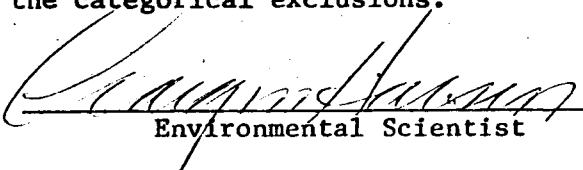
FIELD INSPECTIONDate October 2, 1980Field Inspection  
Participants

<u>Craig Hansen</u>	<u>USGS - Vernal</u>
<u>Dale Hanburg</u>	<u>BIA - Ft. Duchesne</u>
<u>Rick Schatz</u>	<u>Belco Petroleum</u>
<u>Bud Pease</u>	<u>Dirt Contractor</u>

Related Environmental Documents: \_\_\_\_\_

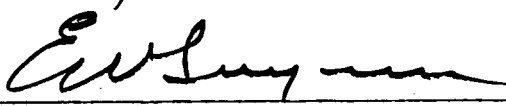
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 8, 1980  
Date Prepared

  
Environmental Scientist

I concur

10/22/80  
Date

  
District Supervisor

Typing In October 8, 1980 Typing Out October 8, 1980

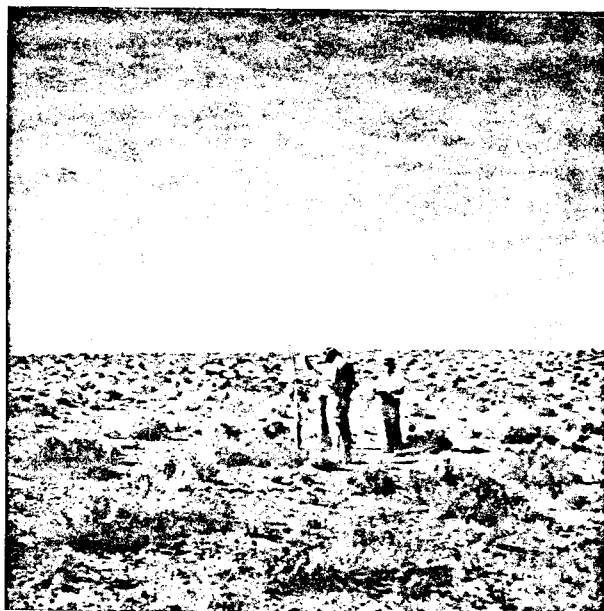
[illegible]

## **CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND**

- 1. Surface Management Agency Input**
- 2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)**
- 3. Lease Stipulations/Terms**
- 4. Application Permit to Drill**
- 5. Operator Correspondence**
- 6. Field Observation**
- 7. Private Rehabilitation Agreement**

RECOMMENDED STIPULATIONS FOR BELCO #32-17 GR:

1. Basic stipulations by the Bureau of Indian Affairs on file in the Salt Lake City District Office should be adhered to.
2. Production facilities should be painted a color to blend in with the natural surroundings.



*Be lco #32-17  
Looking west.*

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for Permit to drill

an Oil Well

FROM XXX

TO Belco Petroleum Corporation . ~~XXXXXXXXXXXX~~ COVERING THE FOLLOWING

DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NE $\frac{1}{4}$ NW $\frac{1}{4}$ ., Section 17, T9S., R20E., SLB&M.

Located approximately 4 miles south of Ouray, Utah

OWNERSHIP

/XX Surface Ute Tribe

/XX Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,  
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION  
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE  
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF  
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

10/16/80  
DATE

L.W. Collier  
SUPERINTENDENT

FY: '81-1

LEASE NO. U-38400  
WELL NO. 32-17GR

HINTAH AND OURAY AGENCY  
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp. proposes to drill an Oil well (32-17GR) to, a proposed depth of 5315 feet; to construct approximately 0.5 (~~xxx~~, miles) of new access road; and upgrade approximately 0 (~~xxx~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 4 miles South of Ouray, Utah in the NE1/4 Sec. 17 T.10S., R.20E., SLB&M meridian. This area is used for livestock grazing and wildlife habitat.  
The topography is rolling hills  
The vegetation consist of spiny horse brush, rabbit brush, prickly pear, galletta grass, Indian rice grass, shadscale  
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals  
X Birds Endangered species Other Insects
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
  - A. A stock pond will be constructed for livestock and wildlife.
  - B. Soil will be disturbed and vegetation will be removed on 4.5 acres.
  - C. Dust and exhaust emissions will affect air quality during construction.
  - D. Scenic qualities in the area will be affected.
4. ALTERNATIVES TO THE PROPOSED ACTION: None which are practical.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:  
None of the adverse affects listed item #3 above can be avoided.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Cody Hansen - USGS  
Rick Schatz - Belco  
Bud Pease- Pease Bros. Construction

*Dale D. Hansen* 10-15-80  
BIA Representative Date

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078  
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah  
84138

Lease #. U-38400  
Well #. 32-17GR

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Belco Petroleum Corp., well 32-17GR  
in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 17, T9S., R20E., SLB&M.

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 10-2-80, we have cleared the proposed location in the following areas of environmental impact:

Yes X No      Listed threatened or endangered species

Yes X No      Critical wildlife habitat

Yes X No      Historical or cultural resources

Yes X No      Air quality aspects (to be used only if project is in  
or adjacent to a Class I area of attainment)

Yes X No      Other (if necessary)

Remarks: \_\_\_\_\_

\_\_\_\_\_

The necessary surface protection and rehabilitation requirements are enclosed.

Robt. A. Hamberg

Enclosure

FROM: : DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38400

OPERATOR: Belco Petroleum

WELL NO. 32-176R

LOCATION: SE 1/4 NE 1/4 NW 1/4 sec. 17, T. 9S, R. 20E, SLM

Uintah County, Utah

1. Stratigraphy:

Uintah surface

Green River 1848'

TD 5315'

2. Fresh Water:

Fresh water possible throughout Uintah Fm.

Useable water may occur in Green River to TD.

3. Leasable Minerals:

Oil Shale in the Green River Fm.

Mahogany zone occurs at 2625' and is ~85' thick.

Pods of saline minerals may occur within an 800' rock interval immediately above the Mahogany zone.

Prospectively valuable for gilsonite. Several mapped veins occur in the area.

4. Additional Logs Needed:

Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature:

Gregory W. Wood

Date: 10-3-80



## Belco Petroleum Corporation

# Belco

DIVISION OF  
OIL, GAS & MINING

NOV 5 1980

RECEIVED

November 4, 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Unorthodox Locations  
Duck Creek 31-16GR  
Duck Creek 32-17GR  
Duck Creek 33-17GR  
Duck Creek 35-17GR

Dear Sir:

It is requested that the unorthodox locations for the subject wells be approved. The locations are unorthodox because the topography of the area is such that the wells cannot be drilled in a normal location. Belco has the Oil and Gas rights within 660' of the proposed locations. These locations are as follows:

<u>WELL</u>	<u>LOCATION</u>
Duck Creek 31-16GR	637' FWL & 2263' FSL, Section 16 T9S, R20E, Uintah County, Utah
Duck Creek 32-17GR	2204' FWL & 760' FNL, Section 17 T9S, R20E, Uintah County, Utah
Duck Creek 33-17GR	1934' FEL & 1744' FNL, Section 17 T9S, R20E, Uintah County, Utah
Duck Creek 35-17GR	767' FEL & 306' FSL, Section 17 T9S, R20E, Uintah County, Utah

Attached is a topography map showing the above locations.

Very truly yours,

BELCO PETROLEUM CORPORATION

*JCBall*  
J. C. Ball

District Engineer

Attachment

xc: file (5)

November 18, 1980

Belco Petroleum Corporation  
P. O. Box X  
Vernal, Utah 84078

Re: Well No. Duck Creek 32-17GR  
Sec. 17, T. 9S, R. 20E  
U Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

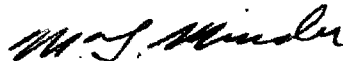
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30810.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder  
Petroleum Engineer

/ka  
cc: USGS

NOTICE OF SPUD

Belco

Caller: Samuel Anderson

Phone: \_\_\_\_\_

Well Number: 32-17 GR

Location: NE ~~1/4~~ NW ~~1/4~~ 17-9S-20E

County: Uintah State: Utah

Lease Number: 11-38400

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 9:30 AM 6-5-81

Dry Hole Spudder/Rotary: 0

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

210 ft 2'cs 5 joints into casing

landing 207 ft

surface 200 sacs 11 G

ASS

Rotary Rig Name & Number: Jacobs #2 Rig.

Approximate Date Rotary Moves In: 20 June

FOLLOW WITH SUNDRY NOTICE

Call Received By: V.M.

Date: 6-8-81

JUN 10 1981

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 760' FNL & 2204' FWL NE/NW AT TOP PROD. INTERVAL: N/A AT TOTAL DEPTH: N/A
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

JUN 9

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE & TIME SPUDDED: 9:30 a.m. , 6-5-81  
DRY HOLE SPUDDER: Utah Well Service  
ROTARY RIG: Jacobs rig #2, Will move in approx 6-20-81

Drilled a 12 1/4" hole to 210', ran 5 jts 9 5/8", 36#, new K-55 casing to 207' GL, cemented to surface with 200 sacks class "G" cement.

Report of spud called in to Vicki w/USGS office in SLC 6-8-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Nelson TITLE Eng. Clerk DATE 6-8-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FNL & 2204' FWL NE $\frac{1}{4}$ NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE\* SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DUCK CREEK

9. WELL NO.  
32-17GR

10. FIELD OR WILDCAT NAME  
DUCK CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 17, T9S, R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30810

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4728' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-30-81: Drilling, depth: 4745' (8 3/4" hole)  
Jacobs Rig #2.

RECEIVED

JUL 03

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Louise Nelson For J. C. Ball  
TITLE District Engineer DATE 7-1-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FNL & 2204' FWL NE $\frac{1}{4}$ NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) WELL STATUS

5. LEASE

U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE\*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK

9. WELL NO.

32-17GR

10. FIELD OR WILDCAT NAME

UNDESIGNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. API NO.

43-047-30810

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4728' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 7-31-81: IN PROCESS OF COMPLETION.

JACOBS RIG #2 REACHED TD OF 5116' ON 7-2-81. RIG RELEASED 7-4-81.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED FOR J. C. BALL TITLE DIST. ENGINEER DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

BELCO DEVELOPMENT CORPORATION

DAILY DRILLING REPORT

Monday, July 6, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

DC 32-17GR (DW-OIL) 5116' (171') 14. Circ & cond mud, Green River.  
 Duck Creek Field Drld 171' in 21 hrs, TD 5116' @ 4am 7-3-81.  
 Uintah County, Utah Circ & cond for logs, 3 hrs.  
 TD 5116' (corr) GR Bit #2, 8 3/4", F-4, 3 15/32, 3786' in 279 3/4 hrs.  
 Jacobs Rig #2 PP-350 WT-28 RPM-70  
 Belco WI 100% Mud prop: MW-9.1 VIS-29 WL-11.4 Chl-60,000  
 BG-170 CG-250

Drlg Brks:

4942'-4954' (12') 8.5 4.0 6.0 400/270

Yel Flo, Gr ct

5012'-5018' (6') 8.0 4.0 5.0 250/170

Yel Flo, Gr ct

AFE (csg pt) \$215,000

CUM cost \$165,617

(7-4-81)

5116' (0') 15. Running casing,  
 TOH for logs, 3 1/2 hrs, Schlumberger ran DDL, CNL,  
 FDC, GR w/Caliper 7 1/4 hrs, TIH 3 3/4 hrs, circ &  
 cond 3 hrs, TOH & LDDP & DC 4 1/2 hrs, run csg 2 hrs.  
 Bit #2, 8 3/4", F-4, 3 15/32, 3786' in 279 3/4 hrs.  
 T-6 B-6 G-1

Mud prop: MW-9.2 VIS-29 WL-12.0 Chl-58,000 TG-700

Drlg Brks: None

Cost (csg pt) \$191,302

CUM cost \$193,902

(7-5-81)

5116' (0') 16. Rig Released,  
 Complete running 129 jts 5 1/2" csg, 3 hrs, Circ csg  
 1 hr, Dowell cmt w/10 bbls NaCl wtr followed by  
 539 sx 4% gel, 10% NaCl 50-50 poz-mix & 416 sx 2% gel,  
 10% NaCl 50-50 poz-mix. Displaced w/119 bbls  
 fresh wtr, bumped plug w/2500/1400 @ 12:15 pm,  
 7-4-81, 1 1/4 hrs. Note: lost returns w/108 of 119  
 bbls displacement away. Nipple down BOPS 1 3/4  
 hrs, set slips & cut off csg 1 hr, clean location  
 & pits, 2 hrs, rig released 5 pm, 7-4-81.

Drillers TD 5116' SLM 5114' Schlumberger 5117'

CASING DETAIL:

HOWCO Guide Shoe	1.00
1 Jt 5 1/2" csg, LT & C 17#	40.36
HOWCO Float Collar	2.70
44 Jts 5 1/2" csg LT&C 17#	1790.44
81 Jts 5 1/2" csg ST&C 15.50#	3207.47
2 Jts 5 1/2" csg LT&C 17#	83.94
TOTAL	5125.91'
Less above KB	10.00'
Casing landed @	5116.00'
PBTD	5072.00'

FORMATION TOPS:

Uinta	
Green River	1814
H	3388
J	4097
M	4784

Productive Zones	Gross/Net	SW%	Gas
4121'-4125'	7/3	14%	500/300
4170'-4185'	13/4	28%	470/270
4822'-4832'	10/8	28%	300/100
4942'-4952'	10/3	36%	400/200

<u>DC 32-17GR</u>	(cont)	<u>24 Scratchers</u>	<u>15 Centralizers</u>
		4102'-4142'	1100' 3491'
		4142'-4182'	1497' 3694'
		4792'-4832'	1893' 3898'
		4920'-4960'	2290' 4060'
			2686' 4387'
			3083' 4670'
			3282' 4873'
			6' above shoe @ 5110'
		Mud Cost	\$29,000
		AFE (csg pt)	\$215,000
		Cost (Csg pt)	\$191,302
		CUM cost	\$277,856

STGU 21-8 (DW-GAS) 6445' (345') 13. Drilling, Wasatch.  
Stagecoach Unit Drld 345' in 24 hrs.  
Uintah County, Utah Bit #3, 7 7/8", F-3, 3 18/32, 488' in 33 hrs.  
TD 7043' Wasatch PP-900 WT-40 RPM-62  
Chandler Rig #1 Mud prop: MW-9.2 VIS-29 WL-12.8 Chl-45,000  
Belco WI 100% BG-170 CG-170

Drld Brks:  
6062'-6096' (34') 4.5 1.5 3.5 400/160 90% SS  
AFE (csg pt) \$315,000  
CUM cost \$129,429

(7-4-81)  
6597' (152') 14. POH w/fish, Wasatch.  
Drld 152' in 12½ hrs, TOH 3½ hrs, WO fishing  
tools 1 hr, TIH w/6" grapple & 7" overshot, bumper  
sub, jars, 10 DC, washing bridges @ 800' & 900'  
to top of fish @ 6352', 5½ hrs, circ top of fish  
1 hr, work fish ½ hr, chain out w/fish ½ hr.  
Bit #3, 7 7/8", F-3, 3 18/32, 640' in 45½ hrs.  
PP-900 WT-40 RPM-62  
Mud prop: MW-9.2 VIS-30 WL-11.5 Chl-43,000  
BG-150 CG-250 TG-1100

Drld Brks: NONE  
CUM cost \$151,694

(7-5-81)  
6626' (29') 15. Drilling, Wasatch.  
Drld 29' in 1 hr, complete chain out w/fish, working  
tight spots from 1200' to 750' 8 hrs. WO reamers  
3 hrs, PU 8 3/4" bit, 4 DC w/key seat wipers on  
top & TIH to 1400', felt no bridges & TOH 4½ hrs.  
TIH w/bit #3 to tag fill @ 6537' (60') 4 hrs, wash  
to bottom 1 hr.  
Bit #4, 8 3/4", DT, open wash bridges.  
Bit #3, RR, 7 7/8", F-3, 3 18/32, 669' in 54 hrs.  
PP-900 WT-40 RPM-62  
Mud prop: MW-9.1 VIS-29 WL-11.0 Chl-49,000  
BG-100 CG-250 TG-1100

Drld Brks: None  
CUM cost \$162,959

(7-6-81)  
6858' (232') 16. Drilling, Wasatch.  
Drld 232' in 24 hrs.  
Bit #3, 7 7/8", F-3, 3 18/32, 901' in 72 hrs.  
PP-900 WT-40 RPM-62  
Mud prop: MW-9.2 VIS-31 WL-11.8 Chl-53,000  
BG-200 CG-290

Drld Brks:  
6614'-6618' (4') 4.0 1.5 4.5 520/300 NS  
6688'-6702' (14') 4.5 2.5 4.0 450/250 NS  
CUM cost \$169,864



SUMMIT 1-4 (DW-OIL) (7-4-81)  
Wildcat 45' (0') 0. MIRT, Rigging up.  
Summit County, Utah AFE (csg pt) \$1,251,000  
TD 8200' Nugget CUM cost \$345,850  
Brinkerhoff #12  
Belco WI (7-5-81)  
45' (0'), Rigging up.  
CUM cost \$356,181

EAST BENCH 1-23 Building location.  
Natural Buttes Field CUM cost \$64,000

#### COMPLETIONS

DC 26-8GR (DW-OIL) (7-3-81)  
Duck Creek Field Report #4.  
Uintah County, Utah Swabbed 1½ hrs for 1½ bbl fluid, 75% crude, 25% wtr,  
5135' PBTD GR chl 28,000. HOWCO ran D/C brkdown on perfs 5041'-43'  
Utah Well Service (M-9) 5089'-91' & 5097'-99' (M-10) 2 HPF, 12 holes  
Belco WI 100% total as follows: pumped total of 120 bbls D/C,  
fm broke from 3200#/5 BPM to 3000/7BPM. Max press  
5000, min 3500, avg 4600. Max rate 13BPM, min 8.0,  
avg 12. Dropped 18 balls @ 1 BPB, good action.  
Didn't ball off. ISIP 1650, 5 min 1460, 10 min  
1440, 20 min 1415.  
Open tbg, flowed 13 bbls D/C & died. Swabbed 6  
hrs for 26½ bbls D/C. Open tbg on 32/64 ch, SD  
until 7-6-81. BLR 39½ BLTR 80½

(7-6-81)  
This a.m.: Produced no fluid over weekend. FL @  
1000', swabbing gas cut D/C.  
AFE (comp) \$541,000  
CUM cost \$317,104

#### WORKOVERS

NDC 40-30GR (DW-OIL) (7-3-81)  
North Duck Creek Report #7.  
Uintah County, Utah Swab test, swabbed 45 bbls (90% wtr, 10% crude  
5655' PBTD GR 39,000 ppm) in 5 hrs, TP-0, CP-0. Had slight gas  
NL Well Service blow. Reset HOWCO pkr @ 4962', swab test perfs  
Belco WI 100% 4977'-79' 2 HPF, 22 bbls (95% wtr, 5% crude, chl  
39,000 ppm). TP-0, CP-0, had very slight gas blow.  
Left open to tank.  
This a.m.: Well dead over weekend. Tagged fluid  
level @ 800', swabbed 23 bbls, (5% crude, 95% wtr,  
chl 39,000 ppm, GR 33 @ 60°) in 1 hr. Swabbed  
to 4762' SN, gas volume TSTM.  
CUM cost \$19,249

## DAILY DRILLING REPORT

Monday, July 6, 1981

Page 5

DC 4-17 SI, TP-2450, CP-2550, SI 96 hrs.  
SI, TP-2450, CP-2550, SI 120 hrs.  
SI, TP-2455, CP-2550, SI 144 hrs.  
SI, TP-2455, CP-2550, SI 168 hrs.

DC 1-11G Flowed 570 MCF in 24 hrs, 12/64 ch, TP-675, CP-725, 7BC, 0BW  
Flowed 570 MCF in 24 hrs, 12/64 ch, TP-650, CP-725, 5BC, 0BW  
Flowed 551 MCF in 24 hrs, 12/64 ch, TP-625, CP-725, 5BC, 0 BW  
Flowed 520 MCF in 24 hrs, 12/64 ch, TP-650, CP-700, 0BC, 0BW

DC 2-10G Flowed 817 MCF 24 hrs, 14/64 ch, TP-1700, CP-1850, 9BC, 0 BW  
Flowed 798 MCF 24 hrs, 14/64 ch, TP-1650, CP-1850, 6BC, 0BW  
Flowed 760 MCF 24 hrs, 14/64 ch, TP-1500, CP-1850, 6BC, 0BW  
Flowed 722 MCF 24 hrs, 14/64 ch, TP-1500, CP-1750, 0BC, 0BW

DC 18-16 Flowed 104 MCF 24 hrs, 32/64 ch, TP-600, CP-700, 0BC, 4BW,  
chl 14,000 ppm  
Flowed 115 MCF 24 hrs, 32/64 ch, TP-600, CP-700, 0BC, 0BW  
Flowed 111 MCF 24 hrs, 32/64 ch, TP-550, CP-700, 0BC, 0BW  
Flowed 104 MCF 24 hrs, 32/64 ch, TP-575, CP-700, 0BC, 5 BW,  
chl 16,000 ppm.

STGU 14-34 Flowed 219 MCF 24 hrs, 20/64 ch, TP-600, CP-800, 0BC, 0BW  
Flowed 193 MCF 24 hrs, 22/64 ch, TP-600, CP-800, 0BC, 0BW  
Flowed 193 MCF 24 hrs, 22/64 ch, TP-600, CP-800, 0BC, 0BW  
Flowed 160 MCF 24 hrs, 22/64 ch, TP-600, CP-1000, 0BC, 0BW

STGU 15-27 Flowed 333 MCF 24 hrs, 10/64 ch, TP-1000, CP-1200, 0BC, 0BW  
Flowed 578 MCF 24 hrs, 10/64 ch, TP-1000, CP-1200, 0BC, 0BW  
Flowed 578 MCF 24 hrs, 10/64 ch, TP-1000, CP-1700, 0BC, 0BW  
Flowed 558 MCF 24 hrs, 10/64 ch, TP-800, CP-1100, 0BC, 0 BW

STGU 19-33 Flowed 470 MCF 24 hrs, 22/64 ch, TP-750, CP-775, 1BC, 0BW  
Flowed 468 MCF 24 hrs, 22/64 ch, TP-800, CP-900, 0BC, 0BW  
Flowed 468 MCF 24 hrs, 22/64 ch, TP-800, CP-900, 0BC, 0BW  
Flowed 456 MCF 24 hrs, 22/64 ch, TP-725, CP-875, 0BC, 0BW

BB 1-15GR SI, TP-1100, CP-1150, SI 48 hrs.  
SI, TP-1100, CP-1150, SI 72 hrs.  
SI, TP-1100, CP-1150, SI 96 hrs.  
SI, TP-1100, CP-1150, SI 120 hrs.

ND 12-21GR Swabbed 91 BO in 10 hrs, TP-0, CP-0, FL @ 300', flowed 2 hrs  
after each run, GR 28.2 @ 60°, 12% BS&W, chl  
23,000 ppm, left flowing to tank.  
Flowed 0 BO in 24 hrs, TP-0, CP-0.  
Flowed 0 BO in 24 hrs, TP-0, CP-0.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FNL & 2204' FWL (NE $\frac{1}{4}$ /NW $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) WELL STATUS ☐ ☐

5. LEASE  
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DUCK CREEK LEASE

9. WELL NO.  
32-17GR

10. FIELD OR WILDCAT NAME  
UNDESIGNATED

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC 17, T22S, R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30800

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4728' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 9-15-81: COMPLETION REPORT FILED, WITH BE REPORTED  
ON FORM 9332 IN FUTURE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry K. Kauton TITLE ENGINEERING CLERK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 760' FNL & 2204' FWL (NE $\frac{1}{4}$ /NW $\frac{1}{4}$ )

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

43-047-30810

12-18-80

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

6-5-81 dry

7-2-81

9-2-81

4728' GL

4736' KB

4728'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5116'

5076'

3

ALL

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4125'-4250' GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL, FDC, GR w/Caliper, GR-CBL-CLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	210'	12 1/4"	200 sx "G" cement	NONE
5 1/2"	17#/15.50#	5116'	8 3/4"	955 sx 50-50 poz-mix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4989'	

31. PERFORATION RECORD (Interval, size and number)

4948'-50' 4824'-28' 2HPF 12 Total  
 4629'-31' 4636'-40' 2HPF 12 Total  
 4248'-50' 4200'-02'  
 4173'-75' 4148'-50'  
 4125'-26' 2HPF 18 Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4824'-4950'	15300 g tr fl/7000# 20/40 4000# 10/20 sd, 11000 ttl
4629'-4640'	14868 g tr fl/9000# 20/40 6000# 10/20 sd, 15000 ttl

33. PRODUCTION (OVER)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-29-81		PUMPING - RHAC 2½ x 1½ x 12'				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-2-81	24		→	160	54	0	337
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	50	→	160	54	0	31.2 @ 60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST

TEST WITNESSED BY

RICK SCHATZ

35. LIST OF ATTACHMENTS

GR-CBL-CLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DISTRICT ENGINEER

DATE

Sept 16, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

\*Continue #32.

4125'-4250' 14000 gals tr fl/9000# 20/40, 5000# 10/20, 14,000 ttl sand

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Uinta Green River	Surface 1814'	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Clean B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Belco Petroleum Corporation  
P. O. Box X  
Vernal, Utah 84078

Re: Well No. Duck Creek #32-17GR  
Sec. 17, T. 9S, R. 20E  
Uintah County, Utah

Well No. Chapita Wells Unit #56-29  
Sec. 29, T. 9S, R. 23E  
Uintah County, Utah

Well No. Summit 1-4  
Sec. 4, T. 1N, R. 7E  
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 9-16-81, 12-2-81, and 9-22-81, from above referred to wells, indicates the following electric logs were run: DLL, CNL, GR W/Caliper, GR-CBL-CLL-- Chapita #56-29, DLL, CNL, W/GR & Caliper, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper, DLL, SONIC, GAMMA, CNL & FDC. As of today's date, this office has not received these logs: Duck Creek #32-17GR, GR-CBL-CLL-- Chapita #56-29, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse  
Clerk Typist

**Belco Development Corporation**

---

**Belco**

January 18, 1982

State of Utah-Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Request of Logs

Duck Creek 32-17GR  
Section 17, T9S, R20E  
Uintah County, Utah

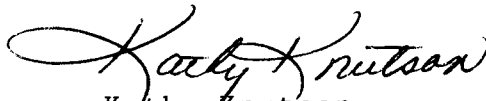
Chapita Wells Unit 56-29  
Section 29, T9S, R23E  
Uintah County, Utah

Summit 1-4  
Section 4, T1N, R7E  
Summit County, Utah

Attn: Cari Furse

Your letter of January 13, 1982 requested copies of logs run on the above referenced wells. I've enclosed with this letter copies of the Cement Bond Log run on the Duck Creek 32-17 well and on the Chapita Well Unit 56-29. I've requested that Schlumberger send copies of the other logs directly to you. I hope this clears up necessary paperwork on these wells.

Sincerely,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments  
xc: File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well ☒ well ☐  
2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FNL & 2204' FWL NE/NW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) NTL-2B-REQUEST APPROVAL TO DISPOSE OF PRODUCED WATER INTO UNLINED PITS

5. LEASE  
U-38400  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
DUCK CREEK  
9. WELL NO.  
32-17GR  
10. FIELD OR WILDCAT NAME  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SECTION 19S, R20E  
12. COUNTY OR PARISH  
UINTAH  
13. STATE  
UTAH  
14. API NO.  
43-047-30810  
15. ELEVATIONS (SHOW DE KDB, AND WD)  
4728' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. This well produces less than 5 bbls water/day. Produced water from the Green River formation.
2. See attached Topo Map showing the location of this wellsite. Pit is located on the pad as shown on the APD.
3. Evaporation rate for this area, compensated for annual rainfall is approximately 70 inches per year.
4. Percolation rate is from 2 to 6 inches per hour for this area.
5. Areal extent and depth of water containing less than 10,000 ppm TDS is unknown.

The pit is approximately 20'x20' tapering to 15' depth.

QUALIFICATION: Section IV-#4

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Krutson TITLE Eng Clerk DATE 1-1-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DEPARTMENT OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side.

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_









UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-1  
an equal opportunity employer

Page 7 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X DUCKCREEK 20-9GR 4304730650 04940 09S 20E 9	GRRV	✓			
X DUCKCREEK 17-16GR 4304730654 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 24-17GR 4304730779 04940 09S 20E 17	GRRV	0	LARD ON ACTIVE WIDE, FIRST GIVES 2-5-81 PEA REOPENED PERMAN IN ADV (NOTICE TO PEA)		
X DUCKCREEK 26-8GR 4304730784 04940 09S 20E 8	GRRV	✓			
X DUCKCREEK 32-17GR 4304730810 04940 09S 20E 17	GRRV	✓			
X DUCKCREEK 50-17GR 4304730996 04940 09S 20E 17	GRRV	✓			
X DUCKCREEK 51-8GR 4731038 04940 09S 20E 8	GRRV	✓			
X DUCKCREEK 4-17 4304730642 04945 09S 20E 17	WSTC	✓			
X DUCKCREEK 14-16GR 4304730652 04980 09S 20E 16	GRRV	✓			
X DUCKCREEK 16-16GR 4304730653 04990 09S 20E 16	GRRV	✓			
X DUCKCREEK 18-16GR 4304730655 05000 09S 20E 16	GR-WS	✓			
X N DUCKCREEK 60-29 4304731093 05045 08S 21E 29	GRRV	✓			
X NORTH DUCK CREEK #69-29 4304731580 05046 08S 21E 29	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

*J. C. Ball*  
J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

SHOGUN OIL, LTD.  
P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

RECEIVED  
OCT 26 1988

DIVISION OF  
OIL, GAS & MINING

October 25, 1988

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Shogun Oil, Ltd. They were formerly operated by Enron Oil and Gas Company. All appropriate documentation has been filed with the Bureau of Land Management to transfer the operating rights.

We request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Shogun Oil, Ltd.  
P. O. Box 213  
Roosevelt, Utah 84066-0213  
Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

*Linda Conde*

Linda Conde  
Contract Production Clerk

attachment

OIL AND GAS	
DRN	RJF
JRB	GLH
DTG	SLS
I-TAS	
① - MICROFILM ✓	
3 - FILE	

Wells Operated by Shogun Oil, Ltd.

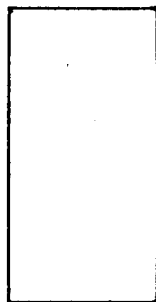
<u>Well Name</u>	<u>API Number</u>	<u>Location</u>	<u>Formation</u>
Duck Creek 51-8GR	43-047-31038	Sec 8, T9S R20E	Green River
Duck Creek 32-17GR	43-047-30810	Sec 17, T9S R20E	Green River
Duck Creek 50-17GR	43-047-30996	Sec 17, T9S R20E	Green River



Duck Creek 32-174R Sec 17, T9S, R20E @ Kuby 1/3/89



unit heater



pump jack

○ well head



emergency  
pit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400
2. NAME OF OPERATOR Bar Mesa Resources, Inc./ Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84062		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with requirements.* See also space 17 below.) At surface 760' FNL 2204' FWL, NENW		8. FARM OR LEASE NAME Duck Creek
14. PERMIT NO. 43-047-30810		9. WELL NO. 32-17GR
15. ELEVATIONS (Show whether DP, RT, or CML) 4728' GL		10. FIELD AND POOL, OR WILDCAT Duck Creek
DIVISION OF OIL, GAS & MINING JAN 09 1989		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 17, T9S R20E S1M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by Enron Oil and Gas Company on September 23, 1988. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City. Reference Bond Number B0 1387.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde

TITLE President

DATE October 6, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FNL 2204' FWL, NENW		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30810		9. WELL NO. 32-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4728' GL		10. FIELD AND POOL, OR WILDCAT Duck Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

RECEIVED  
JAN 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Notice of First Production <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that this well was placed back into production on January 15, 1989. It is on pumpjack and is tentatively averaging approximately 9 barrels of oil per day. The well is being produced into vertical rental tanks during this test period. All produced water will be hauled off of location.

18. I hereby certify that the foregoing is true and correct

SIGNED Gina Conde

TITLE Production Clerk

DATE 1/16/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

RECEIVED  
JUN 26 1990

June 25, 1990

DIVISION OF  
OIL, GAS & MINING

Vicky Carney  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

*Linda Conde*

Linda Conde  
Contract Accounting

encs.

SHOGUN OIL, LTD.  
P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310  
Duck Creek 7-16GR, Entity 10726  
Duck Creek 10-16GR, Entity 10728  
Duck Creek 8-16GR, Entity 10729  
Duck Creek 17-16GR, Entity 10732  
Duck Creek 32-17GR, Entity 10735  
Duck Creek 50-17GR, Entity 10736  
Duck Creek 51-8GR, Entity 10737 42-047-31038 95, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.  
723 N. Upper Broadway, Suite 500  
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

*Linda Conde*

Linda Conde  
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

RECEIVED  
JUN 29 1990

June 26, 1990

DIVISION OF  
OIL, GAS & MINING

Vicky Carney  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

*Linda Conde*

Linda Conde  
Contract Accounting Services

SHOGUN OIL, LTD.  
P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

RECEIVED  
JUN 29 1990

DIVISION OF  
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 42-013-30087 S29, T. 35, R. 4 W.  
Duck Creek 7-16GR, Entity 10726 43-047-30541 S16, T. 95, R. 20 E  
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 95, R. 20 E  
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 95, R. 20 E  
Duck Creek 17-16GR, Entity 10732 43-047-30654 S16, T. 95, R. 20 E  
Duck Creek 32-17GR, Entity 10735 43-047-30810 S22.17, T. 95, R. 20 E  
Duck Creek 50-17GR, Entity 10736 43-047-30996 S22.17, T. 95, R. 20 E  
Duck Creek 51-8GR, Entity 10737 43-047-31038 S22.8, T. 95, R. 20 E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.  
723 N. Upper Broadway, Suite 500  
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

*Linda Conde*

Linda Conde  
Contract Accounting Services

UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
84180-1203. (801) 538-5340Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, Ltd.  
P. O. Box 213  
Roosevelt, UT 84066-0213  
Attn: Linda Conde

Utah Account No. \_\_\_\_\_

Report Period (Month/Year) 5/90Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-11							
4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR							
4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR							
4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR							
4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR							
4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR							
4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR							
4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR							
4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date

6/25/90

Authorized signature

Linda Conde

Telephone

(801) 722-9267

PLEASE COMPLETE FORMS IN BLACK INK



~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213  
Roosevelt, Utah 84066-0213  
(801) 722-9267

RECEIVED  
AUG 07 1990

DIVISION OF  
OIL, GAS & MINING

June 26, 1990

Vicky Carney  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

*Linda Conde*

Linda Conde  
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the State.

*Linda Conde*

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

**RECEIVED**  
AUG 07 1990

• Uinta-Taylor Partnership Fund, Ltd.  
P. O. Box 213  
Roosevelt, UT 84066-0213  
Attn: Linda Conde

Utah Account No. Shogun Co.  
N 1725

Report Period (Month/Year) 6/90

Amended Report ☐

DIVISION OF  
OIL, GAS & MINING

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330087	29-1	03S 04W 29	GRRV	30	377	0	588
4304730541	Duck Creek 7-16GR	10726 09S 20E 16	GRRV	0	0	0	0
4304730627	Duck Creek 10-16GR	10728 09S 20E 16	GRRV	0	0	0	0
4304730628	Duck Creek 8-16GR	10729 09S 20E 16	GRRV	0	0	0	0
4304730654	Duck Creek 17-16GR	10732 09S 20E 16	GRRV	10	3	0	0
4304730810	Duck Creek 32-17GR	10735 09S 20E 17	GRRV	23	211	0	110
4304730996	Duck Creek 50-17GR	10736 09S 20E 17	GRRV	0	0	0	0
4304731038	Duck Creek 51-8GR	10737 09S 20E 8	GRRV	0	0	0	0
TOTAL					591	0	698

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8/4/90

Linda Conde  
Authorized signature

Telephone (801) 722-9267

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR Uinta-Taylor Fund, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FNL 2204' FWL, NENW		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30810		9. WELL NO. 32-17GR	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4728' GL		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to the Uinta-Taylor Fund, Ltd. by Shogun Oil, Ltd. on May 16, 1990. The Uinta-Taylor Fund, Ltd. is now the operator of this well and is responsible under the terms and conditions of this lease for all operations conducted thereon. Reference Surety Bond BO-2314.

OIL AND GAS	
DFN	RJF
JPB	GLH
UIS	SLS
1-LCR	
MICROFILM	
FILE	

COPY



18. I hereby certify that the foregoing is true and correct		
SIGNED <u>Gilda Conde</u>	TITLE <u>Contract Acctg Services</u>	DATE <u>8/23/90</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>ASSISTANT DISTRICT MANAGER</u>	DATE <u>SEP 10 1990</u>
CONDITIONS OF APPROVAL <u>[Signature]</u>		

\*See Instructions on Reverse Side



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD  
P. O. Box 213  
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,  
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

Lisha Romero  
Administrative Analyst

cc: Dept. of Commerce  
D. T. Staley  
R. J. Firth  
Operator Change File  
WE76/3

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR <i>for</i>
2- DTS <i>DTS</i>
3- VLC <i>✓</i>
4- RJE <i>✓</i>
5- RWM <i>✓</i>
6- LCR <i>for</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator)	<u>UINTA-TAYLOR PARTNERSHIP FUND, LTD.</u>	FROM (former operator)	<u>SHOGUN OIL, INC.</u>
(address)	<u>P. O. BOX 213</u>	(address)	<u>723 N. BROADWAY, #500</u>
	<u>ROOSEVELT, UTAH 84066-0213</u>		<u>CORPUS CHRISTI, TX 78403</u>
	phone (801 ) <u>722-9267 (Linda Ponder)</u>		phone (512 ) <u>884-9938</u>
	account no. <u>N2210</u>		account no. <u>N1725</u>

\* Bond & Btm records listed as Uinta-Taylor Fund, LTD.

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 29-1</u>	API: <u>4301330087</u>	Entity: <u>2310</u>	Sec <u>29</u> Twp <u>3S</u> Rng <u>4W</u>	Lease Type <u>INDIAN</u>
Name: <u>DUCKCREEK 7-16GR</u>	API: <u>4304730541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 10-16GR</u>	API: <u>4304730627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-41367</u>
Name: <u>DUCKCREEK 8-16GR</u>	API: <u>4304730628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 17-16GR</u>	API: <u>4304730654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 32-17GR *</u>	API: <u>4304730810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-3840C</u>
Name: <u>DUCKCREEK 50-17GR</u>	API: <u>4304730996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-3840C</u>
Name: <u>DUCKCREEK 51-8GR</u>	API: <u>4304731038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38398</u>

**OPERATOR CHANGE DOCUMENTATION**

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) NO If yes, show company file number: Letter re: St. Registration will be mailed. (mailed 9-19-90)
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. C9-19-90
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- See 1. All attachments to this form have been microfilmed. Date: September 24 1990.

## FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

- 7-2-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.
- 7-9 Review w/RTF; Hold until approved by BLM - DTS
- Benna / Bfm Not Approved as of yet, waiting on bonding.
- Benna / Bfm Bond & Sundries didn't match up, Kinteh-Taylor will send corrected
- 35 Approved by Bfm on 9-10-90.

# BMR

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

August 14, 1992

Division of Oil, Gas & Mining  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR <i>Sec 16 9S 20E</i>	43-047-30541	10726
Duck Creek 10-16GR <i>Sec 16 9S 20E</i>	43-047-30627	10728
Duck Creek 8-16GR <i>Sec 16 9S 20E</i>	43-047-30628	10729
Duck Creek 17-16GR <i>Sec 16 9S 20E</i>	43-047-30654	10732
Duck Creek 32-17GR <i>Sec 17 9S 20E</i>	43-047-30810	10735
Duck Creek 50-17GR <i>Sec 17 9S 20E</i>	43-047-30996	10736
Duck Creek 51-8GR <i>Sec 8 9S 20E</i>	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.

*Linda Conde*

Linda Conde  
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH       )  
                          )     KNOW ALL MEN BY THESE PRESENTS:  
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By: Derry W. Moore

Derry Moore  
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By: Linda Conde

Linda Conde  
President

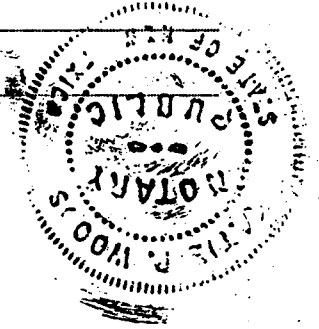


STATE OF NEW MEXICO )  
 : ss.  
 COUNTY OF CHAVES )

On the 22 day of May, 1992, personally appeared before me, Derry Moore, who, being by me duly sworn, did say that he is the General Managing Partner of the Uinta-Taylor Fund, Ltd. and that said instrument was signed in behalf of said partnership by authority of a resolution of its Managing Committee and said Derry Moore acknowledged to me that said partnership executed the same.

*Katie P. Woods*  
 NOTARY PUBLIC  
 Residing at: Roswell, N.M.

My commission expires:  
June 17, 1995

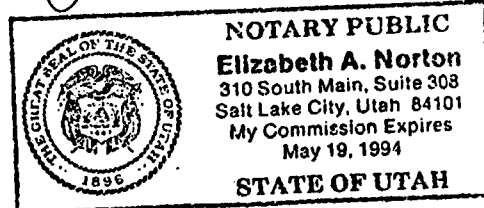


STATE OF UTAH )  
 : ss.  
 COUNTY OF DUCHESNE )

On the 13th day of May, 1992, personally appeared before me, Linda Conde, who, being by me duly sworn, did say that she is the President of Bar Mesa Resources, Inc. and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Linda Conde acknowledged to me that said corporation executed the same.

*Elizabeth A. Norton*  
 NOTARY PUBLIC  
 Residing at: Roosevelt Utah

My commission expires:  
5-19-92



# EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 15, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 8: SE/4SE/4</u>  Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: E/2NE/4, SW/4NE/4</u>  Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 17: N/2NW/4</u>  Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-41367	12/1/78	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: SW/4NW/4</u>  Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- <del>LCR</del>	7- <del>LCR</del>
2-DTS	DT
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>BAR MESA RESOURCES INC.</u>	FROM (former operator)	<u>UINTA-TAYLOR FUND LTD</u>
(address)	<u>PO BOX 213</u>	(address)	<u>PO BOX 213</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ROOSEVELT, UT 84115</u>
	<u>LINDA CONDE</u>		<u>LINDA CONDE</u>
	phone <u>(801) 722-9267</u>		phone <u>(801) 722-9267</u>
	account no. <u>N 4565</u>		account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

Name: <u>DUCKCREEK 7-16GR/GRRV</u>	API: <u>43-047-30541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 10-16GR/GRRV</u>	API: <u>43-047-30627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-4136</u>
Name: <u>DUCKCREEK 8-16GR/GRRV</u>	API: <u>43-047-30628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 17-16GR/GRRV</u>	API: <u>43-047-30654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 32-17GR/GRRV</u>	API: <u>43-047-30810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 50-17GR/GRRV</u>	API: <u>43-047-30996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 51-8GR/GRRV</u>	API: <u>43-047-31038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>

**OPERATOR CHANGE DOCUMENTATION**

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *See Assignment and Bill of Sale*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- See 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- See 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Jan 26 1995. If yes, division response was made by letter dated Jan 26 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Jan 26 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: Jan 26 1995.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

CR-223 / WTK60765 "Enron O&G" N½ Sec. 16 95-20E. (Includes all 4 wells)			
920917	Btm/Vernal	Not approved as of yet.	Btm/S.Y. CR-223 "Enron O&G"
921009	" "	" "	" "
921112	" "	" "	" "
921218	" "	" "	" "
930120	Btm/Vernal	Approved on 1-5-93 eff. 5-1-92.	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FNL 2204' FWL, NE $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30810		9. WELL NO. 32-17GR	
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 4728' GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Self-Certification <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

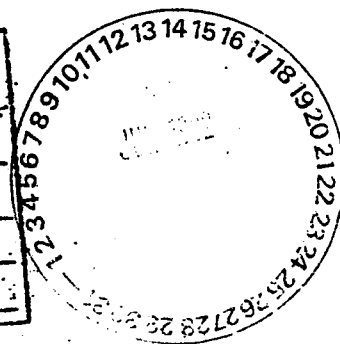
RECEIVED

JAN 20 1993

DIVISION OF  
OIL GAS & MINING

COPY

VERNAL DIST.  
ENG. 201/12/92  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_



18. I hereby certify that the foregoing is true and correct

SIGNED

*Juda Conde*

TITLE President

DATE 7/10/92

(This space for Federal or State use)

APPROVED BY

*Handwritten signature*

TITLE

ASSISTANT DISTRICT  
MANAGER MINERALS

DATE

JAN 05 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/1/2012**

**FROM: (Old Operator):**

N4565- Bar Mesa Resources, Inc  
 RR 3 Box 3091  
 Roosevelt, UT 84066

Phone: 1 (435) 725-0011

**TO: ( New Operator):**

N3880- Tiger Energy Operating, LLC  
 22287 Mullholland Hwy, 350  
 Calabasas, CA 91302

Phone: 1 (415) 850-9183

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/2/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/17/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/22/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/22/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/22/2013
- Bond information entered in RBDMS on: 1/22/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000525
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

From Bar Mesa Resources, Inc. (N4565) to Tiger Energy Operating, LLC (N3880)  
Effective 10/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
DUCKCREEK 7-16GR	16	090S	200E	4304730541	10726	Feder	OW	S
DUCKCREEK 8-16GR	16	090S	200E	4304730628	10729	Feder	OW	P
DUCKCREEK 17-16GR	16	090S	200E	4304730654	10732	Feder	OW	P
DUCKCREEK 32-17GR	17	090S	200E	4304730810	10735	Feder	OW	S
DUCKCREEK 50-17GR	17	090S	200E	4304730996	10736	Feder	OW	P
DUCKCREEK 51-8GR	08	090S	200E	4304731038	10737	Feder	OW	S



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy, 350 Calabasas CA 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised this document relates to one sent in by Bar Mesa Resources, Inc which was received by your department on Jan 2, 2013. This notice applies to the following wells:

Duck Creek 51-8GR API:4304731038  
Duck Creek 7-16GR API:4304730541  
Duck Creek 8-16GR API:4304730628  
Duck Creek 17-16GR API:4304730654  
Duck Creek 32-17GR API:4304730810  
Duck Creek 50-17GR API:4304730996

UTB000525

RECEIVED

JAN 17 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kevin Sylla	TITLE Manager
SIGNATURE 	DATE 1/15/2013

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-38400
2. NAME OF OPERATOR: Bar Mesa Resources, Inc. NH5165		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: RR 3 Box 3091 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 760' FNL 2204' FWL		8. WELL NAME and NUMBER: Duck Creek 32-17GR
5. PHONE NUMBER: (435) 725-0011		9. API NUMBER: 4304730810
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 9S 20E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
7. COUNTY: Uintah		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bar Mesa Resources, Inc. has sold the operating rights of this well to Tiger Energy Operating Ltd effective October 1, 2012. Please make note of this change in operator.

NAME (PLEASE PRINT) <u>Linda Conde</u>	TITLE <u>President</u>
SIGNATURE <u><i>Linda Conde</i></u>	DATE <u>12/28/2012</u>

(This space for State use only)

**APPROVED**

JAN 22 2013

OIL, GAS & MINING  
*Rachael Medina*

**RECEIVED**

JAN - 2 2013

DIV. OF OIL, GAS & MINING